

Call: Don's Drilling, United Pacific Inc after location is inspected DA8-625

Rework

| FILE NOTATIONS | |
|---------------------------|-------------------------------------|
| Entered in NID File | <input checked="" type="checkbox"/> |
| Entered On S R Sheet | <input checked="" type="checkbox"/> |
| Location Map Pinned | <input checked="" type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> |
| IWR for State or Fee Land | <input checked="" type="checkbox"/> |
| Checked by Chief | <input checked="" type="checkbox"/> |
| Copy NID to Field Office | <input checked="" type="checkbox"/> |
| Approval Letter | <input checked="" type="checkbox"/> |
| Disapproval Letter | <input checked="" type="checkbox"/> |

COMPLETION DATA:

Date Well Completed 2-5-60

OW WW TA

GW OS PA X

Location Inspected PLOB

Bond released

State of Fee Land

Driller's Log

Electric Logs (No.)

E I EI GR GR-N Micro

Lat NGL Sonic Others

LOGS FILED

| FILE NOTATIONS | |
|---------------------------|-------------------------------------|
| Entered in NID File | <input checked="" type="checkbox"/> |
| Entered On S R Sheet | <input checked="" type="checkbox"/> |
| Location Map Pinned | <input checked="" type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> |
| IWR for State or Fee Land | <input checked="" type="checkbox"/> |
| Checked by Chief | <input checked="" type="checkbox"/> |
| Copy NID to Field Office | <input checked="" type="checkbox"/> |
| Approval Letter | <input checked="" type="checkbox"/> |
| Disapproval Letter | <input checked="" type="checkbox"/> |

COMPLETION DATA:

Date Well Completed 8-3-58

OW WW TA

GW OS PA X

Location Inspected

Bond released

State of Fee Land

Driller's Log 8-18-58

Electric Logs (No.)

E I EI GR GR-N Micro

Lat YGL Sonic Others

LOGS FILED

HARRIS R. FENDER

P. O. BOX ~~1851X~~ 449
TYLER, TEXAS

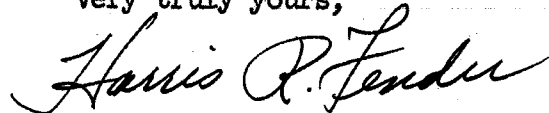
June 2, 1958

Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Enclosed in duplicate is Form OGCC-1 SUNDRY
NOTICES AND REPORTS ON WELLS with Plats, Form 44,
attached. Please designate Harris R. Fender as Agent.
If this authorization for designation of Agent is not
sufficient, please forward necessary forms.

Very truly yours,



Harris R. Fender

Encls.

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State.....☐
 Lease No.
 Public Domain.....☐
 Lease No.
 Indian.....☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|-------------------------------------|--|
| Notice of Intention to Drill..... | <input checked="" type="checkbox"/> | Subsequent Report of Water Shut-off..... |
| Notice of Intention to Change Plans..... | <input type="checkbox"/> | Subsequent Report of Altering Casing..... |
| Notice of Intention to Redrill or Repair..... | <input type="checkbox"/> | Subsequent Report of Redrilling or Repair..... |
| Notice of Intention to Pull or Alter Casing..... | <input type="checkbox"/> | Supplementary Well History..... |
| Notice of Intention to Abandon Well..... | <input type="checkbox"/> | |
| | <input type="checkbox"/> | |
| | <input type="checkbox"/> | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 30, 1958

Well No. 1 is located 700 ft. from {N} line and 350 ft. from {E} line of Sec. 12
NE NE of Sec. 12 4 South 22 East Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5300 feet.

A drilling and plugging bond has been filed with None from General Insurance Company of America
Seattle, Washington Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

3600 feet or 100 feet into Weber Sand, whichever occurs first, during June, 1958. If production encountered, propose to run 5½ casing J-55

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Harris R. Fender, Ross Walker and Bracken Oil Company

Address P. O. Box 449, Tyler, Texas

By

Harris R. Fender

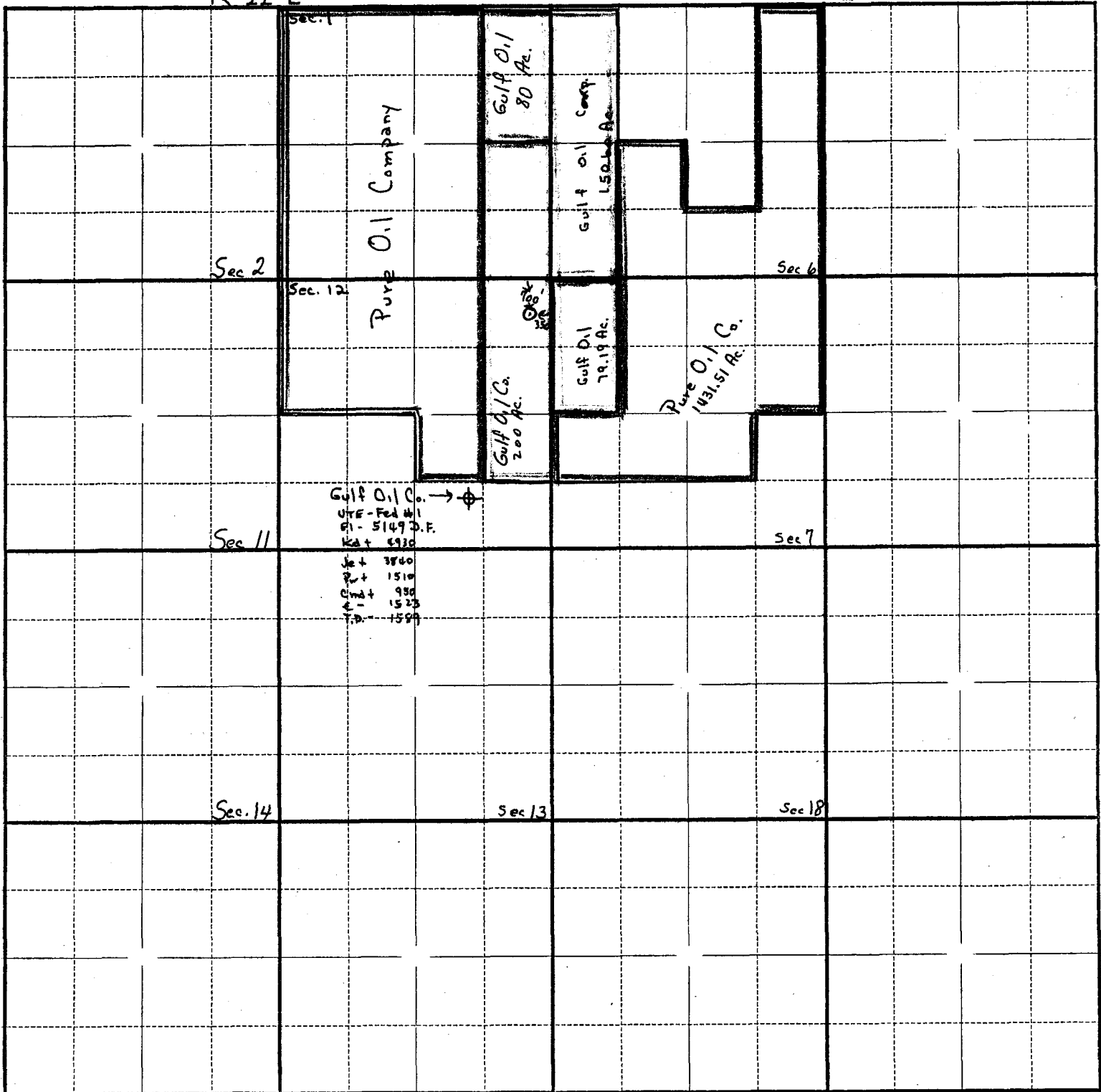
Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Township 4 South Range 22 East County Utah State Utah

R 22 E

R 23 E



June 3, 1958

Harris R. Fender, Ross Walker
& Bracken Oil Company
P. O. Box 449
Tyler, Texas

Attention: Harris R. Fender, Agent

Gentlemen:

This is to acknowledge receipt of your letter of June 2, 1958, and the accompanying notice of intention to drill Well No. Fee 1, which is to be located 700 feet from the north line and 350 feet from the east line of Section 12, Township 4 South, Range 22 East, SEBM, Uintah County, Utah.

The proposed location of this well does not comply with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission; nor has information been furnished for an unorthodox location as required by Rule C-3(c), of said rules and regulations.

Before approval can be given for drilling this well, it will be necessary for you to file a new notice of intention to drill in compliance with Rule C-3(b), or if an unorthodox location is necessary, a request for such spacing must be made as required by Rule C-3(c).

We are enclosing a copy of our rules and regulations for your use.

Please be advised that as of yet we have not received your drilling and plugging bond which must be on file before we can give approval to drill the above mentioned well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

Encl.

HARRIS R. FENDER

P. O. BOX ~~XXXXX~~ 449
TYLER, TEXAS

June 6, 1958

*call Mr Fender
if Bond not*

Mr. C. B. Feight, Secretary
Oil and Gas Conservation Commission
State of Utah
Salt Lake City 14, Utah

Dear Mr. Feight:

Pursuant to your telephone conversation of this date, please find enclosed photostat copy of contour map by Pure Oil Company showing the proposed location of Well Fee No. 1. The well will be located 700 feet from the North line and 350 feet from the East line of Section 12, Township 4 South, Range 22 East, S. L. B. M., Uintah County, Utah.

It is necessary that an unorthodox location be made because of a topographical condition as shown on the enclosed map. Please be advised that the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the owners of the oil and gas leases under the proposed location.

A bond in the amount of \$5,000 for the benefit and use of the Oil and Gas Conservation Commission of the State of Utah has been issued and filed by the General Insurance Company of America, Seattle, Washington. Should you need any additional information, kindly call me collect at LYric 2-1643, Tyler, Texas. Thanking you, I remain,

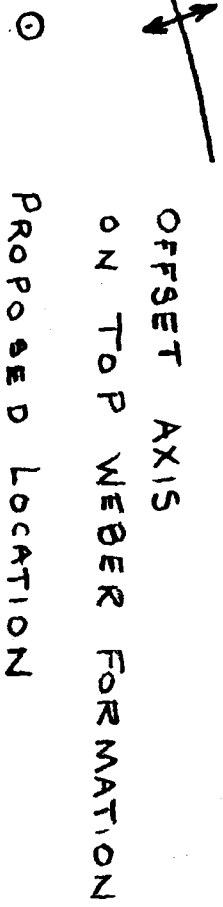
Yours very truly,

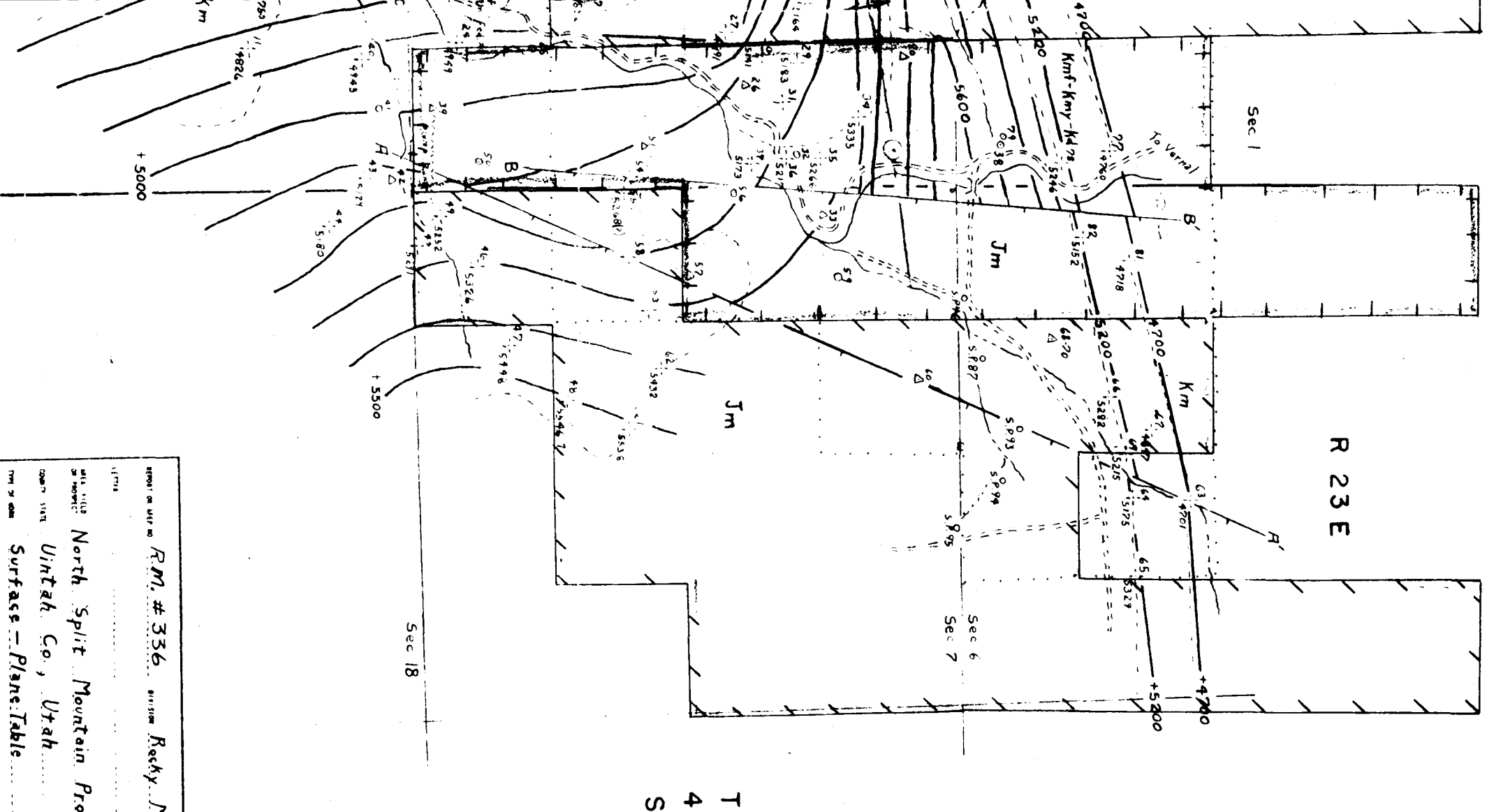
Harris R. Fender

Harris R. Fender

Encls.

5 4 1





REPORT ON LAND NO. *RM. # 336* DIVISION *Rocky Mountain*

DATE *1971* FILE NO. *1320'*

PROJECT *North Split Mountain Prospect*

COUNTY *Uintah Co., Utah*


TRAIL *Surface - Plane Table*

CONTINUED ON *Top of Dakota Sand* SCALE *1:320'*


REMARKS *Km = Mancos Kmf = Frontier Jm = Morrison*


Kmy = Mowry Kd = Dakota Contour Int = 100'


Dunlap + Pavers on July 54 near Grnd. Junction, Colo.

THE PURE OIL CO.  EXPLORATION - GEOLOGICAL

Notes:

Je = Entrance  = Pure Acreage

Rw = Well  = Gulf Acreage

Cm = Madison  = Drilling Block

E = Cambrian

June 10, 1958

Harris Fender, Ross Walker &
Bracken Oil Company
P. O. Box 449
Tyler, Texas

Attention: Harris Fender, Agent

Gentlemen:

This is to acknowledge receipt of your letter of June 6, 1958, and the attached photostat copy of the contour map showing the location for Well No. Fee 1,

Please be advised that approval to drill said well 700 feet from the north line and 350 feet from the east line of Section 12, Township 4 South, Range 22 East, SLEM, Uintah County, Utah, is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer

Office phone: DA 2-4721, Ext. 438

Home phone: EM 4-6790

C. B. FEIGHT

Office phone: DA 2-4721, Ext. 438

Home phone: EL 5-3629

Harris Fender, Ross Walker
& Bracken Oil Company

Page -2-
June 10, 1958

Address all other forms of communication to the Oil & Gas Conservation
Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

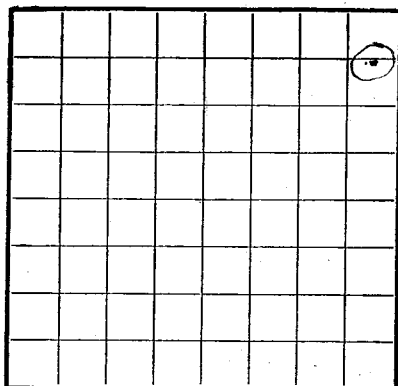
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CHF:cn

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Now
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Ross Walker, Harris Address 516 Peoples Bank Bld., Tyler, Texas
Lease or Tract: Fender, Bracken Oil Co Field Brush Creek State Utah

Well No. 1 Sec. 12 T. 4S R. 22E Meridian Salt Lake County Uintah

Location 700 ft. 8 of N Line and 350 ft. 10 of E Line of NE 1/4 of NE 1/4 Elevation 5232
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ross Walker

Date August 7, 1958

Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 19, 1958 Finished drilling August 2, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 8 5/8 | | ... | NAT | 314 | none | ... | ... | ... | Surface |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8 5/8 | 0-314 | 165 | Haliburton | ... | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 88 Depth set 266

Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 3600 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Q. A 8-3, 1958

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Traugott Drilling Co. _____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|--------------------|------------|-----------|
| 0 | 901 | 901 | Morrison |
| 901 | 1053 | 152 | Curtis |
| 1053 | 1400 | 347 | Entrada |
| 1400 | 1500 | 100 | Carmel |
| 1500 | 2443 | 943 | Navajo |
| 2443 | 2968 | 525 | Chinle |
| 2968 | 3030 | 62 | Shinarump |
| 3030 | 3600 | 570 | Moenkopi |
| | Electric log tops. | | |

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Brush Creek County Uintah
 Lease Name Fee Well No. One Sec. 12 Twp. 4S R. 22E
 Date well was plugged: August 3, 19 58.
 Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

The well was plugged with 30 sacks of cement by the Halliburton Cement Co. There were 314 feet of surface casing left in the well. It was 8 5/8 in. casing. The casing was bottomed at 324 feet. There is an 88 ft. plug 40 ft. of which is below the bottom of the casing and 48 feet above the bottom of the casing. The bottom of the plug is located at 354 below the surface, and the top of the plug is located 266 ft. below the surface.

Operator Ross Walker, Harris Fender,
Bracken Oil Co.
 Address 516 Peoples Bank Bldg.
Tyler, Texas

AFFIDAVIT

STATE OF ~~UTAH~~ TEXAS
 COUNTY OF SMITH

Before me, the undersigned authority on this day personally appeared HARRIS R. FENDER, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 15th day of August, 1958.

My Commission Expires:

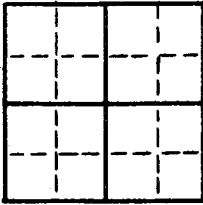
June 1, 1959

Per work witnessed and approved by
Castanheira
Doris Y. Ginn Doris Y. Ginn
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|--|--|---|
| Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... | <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> | Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... | <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> |
|---|--|--|---|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 7, 1958, 1958

Well No. 1 Fee is located 700 ft. from {S} line and 350 ft. from {E/W} line of Sec. 12

NE 1/4 Sec. 12 4S 22E Salt Lake
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Brush Creek Uintah Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5232 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plugged and abandoned August 3, 1958.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Ross Walker, Harris Fender, Bracken Oil Co.

Address 516 Peoples Bank, Tyler, Texas By Harris B. Fender

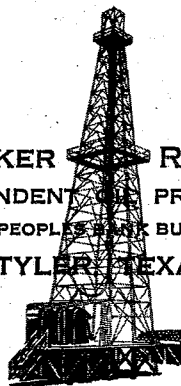
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

ROSS WALKER
OIL PROPERTIES
RESIDENCE PHONE 4-3874

REX WALKER
CONSULTANT GEOLOGIST
OFFICE PHONE 2-0352

ROSS WALKER REX WALKER
INDEPENDENT OIL PRODUCERS
516 PEOPLES BANK BUILDING
TYLER, TEXAS



November 28, 1958

Re Ross Walker, Harris Fender and
Bracken Oil Company Fee #1,
Sec. 12, T 4 S, R 22 E, Uintah
County, Utah

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission, State of Utah
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

I have misplaced my copy of the Affidavit and Record
of Abandonment and Plugging and would appreciate your furnish-
ing me a copy of the report. Mr. Charles A. Hauptman personal-
ly supervised the plugging of this well.

We have complied with all the rules and regulations and
would appreciate obtaining a release on the bond furnished you
at your earliest convenience. Thanking you, I remain,

Yours very truly,

Ross Walker
Ross Walker (df)

RW/dg

Handwritten notes:
Have
copy of
12 Nov 1958, 2:45
12 Nov 1958, 2:45
12 Nov 1958, 2:45
12 Nov 1958, 2:45

December 2, 1958

Mr. Ross Walker
Independent Oil Producer
516 Peoples Bank Building
Tyler, Texas

Re: Ross Walker, Harris Fender &
Bracken Oil Company - Well No.
Fee 1, Sec. 12, T. 4 S, R. 22 E,
SLBM, Uintah County, Utah

Dear Mr. Walker:

With reference to your letter of November 28, 1958, please be advised that liability under the bond issued by the General Insurance Company of America, Seattle, Washington, in the amount of \$5,000. to cover the drilling and plugging of the above mentioned well, is hereby terminated.

As per your request, we are enclosing herewith a copy of your Affidavit and Record of Abandonment and Plugging.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

Encl.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION January 20, 19 60

In compliance with Rule 6-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1 which is located 400 ft. from () line and 350 ft. from () line of Sec. 12, Twp. 4S, R. 22E, Wildcat (Meridian) (Field or Unit)

Uintah, on or about 22nd day of January, 19 60 (county)

LAND: Fee and Patented (X) State () Lease No. Public Domain () Lease No. Name of Owner of patent or lease Falcon Seaboard Drilling Company Address 2430 First National Bank Bldg. Denver 2, Colorado

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? yes With whom? STATE Area in drilling unit (State or Federal) Elevation of ground above sea level is 5208 ft. All depth measurements taken from top of Derrick Floor which is 5 feet ft. above ground. (Derrick Floor, Rotary Table or Kelley Rushing) Type of tools to be used Rotary Proposed existing depth ft. Objective formation is From 3600' to approximately 3800'. deepening

| PROPOSED CASING PROGRAM | | | | | | |
|-------------------------|------------|------------------------------|--------|-----|--------|------------------|
| Size of Casing | Weight Per | Grade and Type | Amount | Top | Bottom | Cementing Depths |
| Inches A.P.I. | Foot | | Ft. | In. | | |
| 5 1/2" | 14# | N-80 if production is found. | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

AFFIDAVIT I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe, true, correct and complete. Approved Date 19 By Jack Taylor Division Manager (Title or Position) Falcon Seaboard Drilling Company (Company or Operator) Address 2430 First National Bank Bldg. Denver 2, Colorado

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

January 21, 1960

Falcon Seaboard Drilling Company
2430 First National Bank Building
Denver 2, Colorado

Attention: Mr. Zack Taylor, Division Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to deepen Well No. Fender, Walker, Bracken Oil Fee 1, located 700 feet from the north line and 350 feet from the east line of Section 12, Township 4 South, Range 22 East, SLBM, Uintah County, Utah.

Please be advised that approval to deepen said well is hereby granted as per your notice of intention to deepen. However, said approval is conditional upon a bond being submitted in accordance with Rule C-1 of our rules and regulations.

This approval terminates within 90 days if the operations have not been commenced on the well within said period.

Please take note that should it be necessary to plug and abandon the well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. HENDERSON, Chief Petroleum Engineer:

Office Phone: DA 8-0701 or DA 2-4721, Ext. 438

Home Phone: DA 2-4496

C. B. FEIGHT, Executive Secretary:

Office Phone: DA 8-0701 or DA 2-4721, Ext. 438

Home Phone: HU 5-2721.

Please address all other correspondence to the Utah Oil and Gas Conservation Commission at 310 Newhouse Building, Salt Lake City 11, Utah.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

Lucy Redd
ATTORNEY AND COUNSELOR AT LAW
STATE EXCHANGE BUILDING
345 SOUTH STATE
SALT LAKE CITY 1, UTAH
DAVIS 2-3508

January 22, 1960

State Oil and Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Attn: Mr. Jack Fight

Re: Bond of Falcon-Seaboard Drilling Company

Dear Jack:

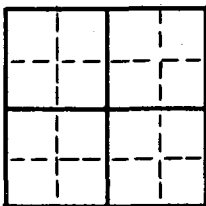
I contacted the insurance company this morning who secured the bond for me in the above-named matter and told them that we wanted to have the words "in the center of" stricken from the bond.

I am advised that this is satisfactory, so if you will delete those words from the provisions of the bond I will appreciate it. If there is any further question regarding this matter, will you please advise me.

Yours very truly,

Lucy Redd
LUCY REDD

LR:mb



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☒
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... | Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... |
|--|--|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 1960

Well No. 1 is located 700 ft. from {N} line and 350 ft. from {E} line of Sec. 12
NE¹ - Sec. 12 4S 22E (Meridian)
(¼ Sec. and Sec. No.) (Twp.) (Range)
Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

On February 5, 1960, after having drill pipe twisted off at 3461', contractor was unable to recover fish and the well was plugged as follows:

A 50' cement plug was placed on top of fish from 2,839' to 2,789'.

A 20' cement plug was placed at bottom of surface and

A 10' cement plug in the top. Steel cap was welded and a dry hole marker installed.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Falcon Seaboard Drilling Company
 Address Pan American Building By J. Brown
Tulsa, Oklahoma Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 25, 1960

Mr. Robert A. Burns
United Pacific Insurance Company
455 East Fourth South
Salt Lake City, Utah

Re: Bond of Falcon-Seaboard Drilling Company

Dear Mr. Burns:

This is to advise you that this office has stricken the words "in the center of" in the bond issued by you to the Falcon-Seaboard Drilling Company covering the well which they are reworking in the NE/4 of Section 12, Township 4 South, Range 22 East, SLBM, Uintah County, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Miss Lucy Redd
Attorney and Counselor at Law
345 South State Street
Salt Lake City, Utah

January 12, 1962

Air Mail

Falcon Seaboard Drilling Co.
Pan American Building
Tulsa, Oklahoma

Attn: J. O. Brown, Vice President

Re: Well No. Fee #1, Sec. 12,
T. 4 S., R. 22 E., SLBM,
Uintah County, Utah

Gentlemen:

Union Pacific Insurance Company has informed this office that you desire to cancel Bond No. 11320 covering the reworking of the above mentioned well. In checking the file we find that you have not as yet filed Form OGCC-3, "Log of Oil or Gas Well", said form must be filed before the Bond can be released. Will you please complete the enclosed form and return to this office. In the meantime, our engineer will check the well location to determine if it has been properly cleaned up.

We understand that the premium on Bond No. 11320 is due on January 20, 1962; therefore, your prompt attention to this matter will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:awg
Enclosures - 3

January 22, 1962

Falcon Seaboard Drilling Co.
Pan American Building
Tulsa, Oklahoma

Attention J. O. Brown, Vice President

Re: Well No. Fee #1, Sec. 12,
T. 4 S., R. 22 E., SLEM,
Uintah County, Utah

Gentlemen:

On January 16, 1962, I inspected the abandoned location of the subject well. The pits had not been leveled, and there was some trash scattered around the location. I assume these pits were used in your re-drilling operations and you must, therefore, level them before the bond can be released. However, if you did not dig these pits and they remained from the previous operations, it may be possible to secure release of the bond if you will send us a letter stating such facts.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:cn

cc: United Pacific Insurance Co.
Attn: Doris Peirson
P. O. Box 2278
Salt Lake City, Utah

October 25, 1963

Falcon Seaboard Drilling Company
Pan American Building
Tulsa, Oklahoma

Attention: J. O. Brown, Vice President

Re: Well No. Fee #1
Sec. 12, T. 4 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

The above mentioned well was inspected on October 23, 1963, and was found satisfactorily cleaned and marked. Insofar as this office is concerned, liability under bond No. 11320 is hereby released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:mp

cc: United Pacific Insurance Company
Attn: Doris Peirson
P. O. Box 2278
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah